

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	3,911	-	266,856	1,685	-2,841	720	267,836	1,054	0	15,739
Natural Gas Liquids and LRGs	3,331	7,016	15,456	17,476	-	1,037	783	239	41,220	6,426
Pentanes Plus	577	-	0	0	-	-12	0	0	589	20
Liquefied Petroleum Gases	2,754	7,016	15,456	17,476	-	1,049	783	239	40,631	6,406
Ethane/Ethylene	81	32	0	0	-	0	0	0	113	0
Propane/Propylene	1,785	7,307	13,517	16,885	-	275	0	105	39,114	4,551
Normal Butane/Butylene	621	649	1,248	283	-	670	406	134	1,591	1,536
Isobutane/Isobutylene	267	-972	691	308	-	104	377	0	-187	319
Other Liquids	-	-	126,260	26,186	-4,486	15,603	130,554	1,017	786	38,120
Other Hydrocarbons/Oxygenates	-	-	5,163	0	13,752	327	18,033	555	0	2,042
Unfinished Oils	-	-	19,561	349	-	-21	19,894	0	37	8,124
Motor Gasoline Blend. Comp. (MGBC)	-	-	101,536	25,837	-18,238	15,342	93,331	462	0	27,860
Reformulated	-	-	35,551	25,524	-13,011	11,627	36,437	0	0	16,379
Conventional	-	-	65,985	313	-5,227	3,715	56,894	462	0	11,481
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-45	-704	0	749	94
Finished Petroleum Products	-	404,821	222,261	451,122	18,928	-10,101	-	18,616	1,088,617	121,821
Finished Motor Gasoline	-	242,785	85,480	238,653	18,928	-9,599	-	1,038	594,407	29,363
Reformulated	-	159,013	19,331	23,523	13,820	-11,166	-	57	226,796	793
Conventional	-	83,772	66,149	215,130	5,107	1,567	-	980	367,611	28,570
Finished Aviation Gasoline	-	0	97	461	-	-20	-	0	578	71
Kerosene-Type Jet Fuel	-	14,288	16,469	85,621	-	1,305	-	490	114,583	10,261
Kerosene	-	1,006	664	116	-	-1,554	-	4	3,336	1,842
Distillate Fuel Oil	-	85,847	57,917	112,022	0	-3,166	-	3,372	255,580	55,422
15 ppm sulfur and under	-	8,243	4,553	2,651	-220	1,589	-	0	13,638	2,201
Greater than 15 ppm to 500 ppm sulfur	-	37,510	17,182	72,021	220	-6,051	-	2,732	130,252	15,353
Greater than 500 ppm sulfur	-	40,094	36,182	37,350	-	1,296	-	640	111,690	37,868
Residual Fuel Oil ^e	-	20,523	50,823	6,687	-	2,497	-	9,028	66,508	17,011
Less than 0.31 percent sulfur	-	9,466	3,215	1,107	-	-599	-	-	-	3,784
0.31 to 1.00 percent sulfur	-	10,193	14,644	720	-	2,175	-	-	-	8,046
Greater than 1.00 percent sulfur	-	864	32,964	4,860	-	921	-	-	-	5,181
Petrochemical Feedstocks	-	2,560	523	391	-	-20	-	-	3,494	423
Naphtha for Petro. Feed. Use	-	2,560	487	634	-	-20	-	-	3,701	423
Other Oils for Petro. Feed. Use	-	0	36	-243	-	0	-	-	-207	0
Special Naphthas	-	252	991	68	-	-11	-	332	990	62
Lubricants	-	3,238	268	3,243	-	-496	-	1,535	5,710	1,492
Waxes	-	71	218	0	-	63	-	370	-144	230
Petroleum Coke	-	8,700	3,351	-	-	53	-	2,047	9,951	87
Marketable	-	3,540	3,351	-	-	53	-	2,047	4,791	87
Catalyst	-	5,160	-	-	-	-	-	-	5,160	-
Asphalt and Road Oil	-	15,093	5,460	3,852	-	838	-	335	23,232	5,439
Still Gas	-	9,969	-	-	-	-	-	-	9,969	-
Miscellaneous Products	-	489	0	8	-	9	-	66	422	118
Total	7,242	411,837	630,833	496,469	11,600	7,259	399,173	20,926	1,130,623	182,106

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."